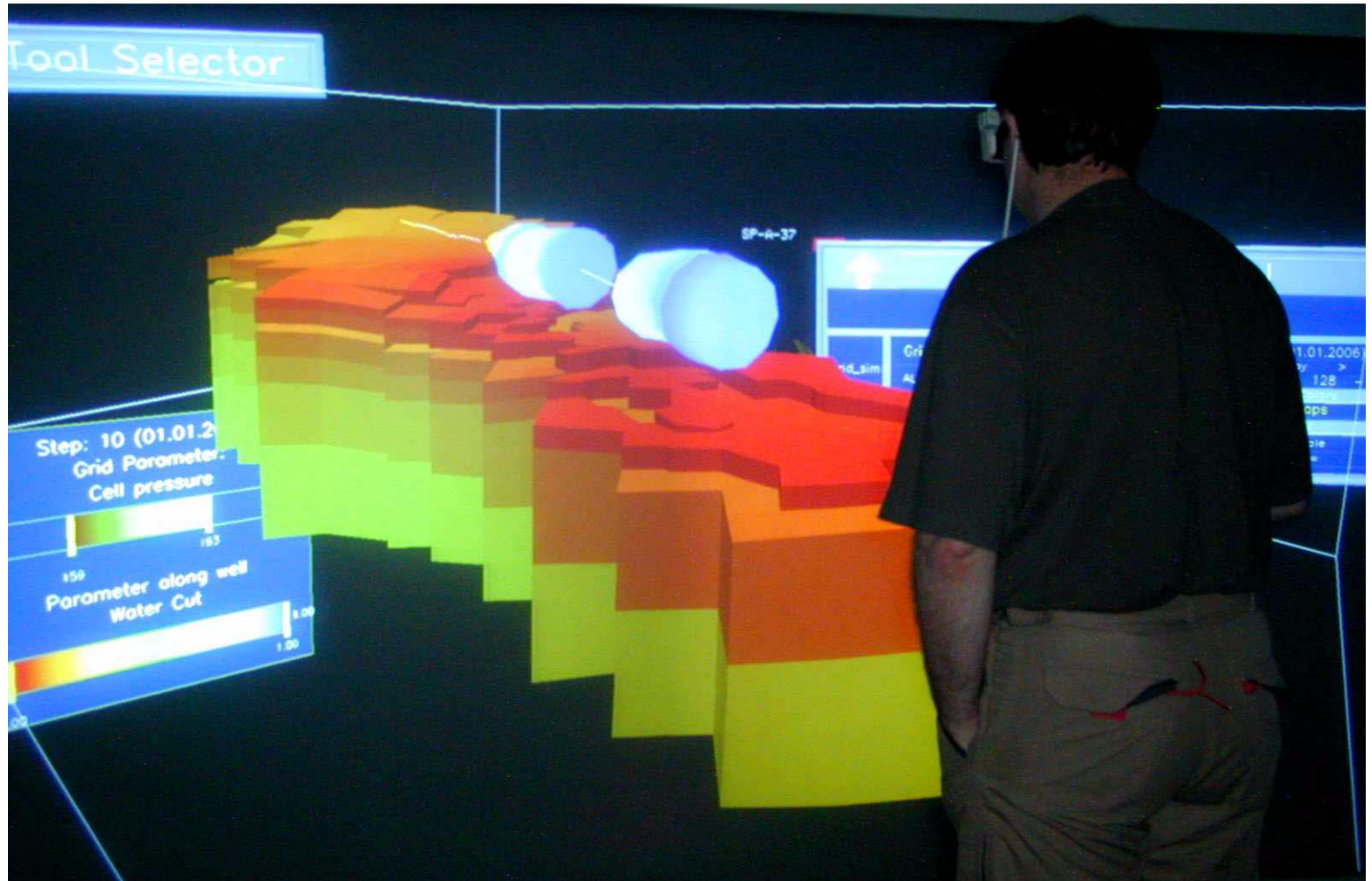

HISTORY MATCHING & ROCK MECHANICS

Øystein Pettersen

Reservoir Mechanics 20 years anniversary 30.08.02

A Simulation Model in Virtual Reality



Real History Matching



Original photography



**Official photography after
Trotskij had fallen into disgrace**

Now you see him -- now you don't

What is History Matching?

- **Standard procedure:**

- From a system of equations $L(\underline{u}(\underline{x}), \underline{a}, \underline{x}) = \underline{0}$ with I.C. and B.C. find the solution $\underline{u}(\underline{x})$, with known parameters \underline{a} .

- **History matching:**

- From a system of equations $L(\underline{u}(\underline{x}), \underline{a}, \underline{x}) = \underline{0}$ with I.C. and **the solution** $\underline{u}(\underline{x})$ known, determine the boundary conditions and parameter set \underline{a} .
 - ▶ Normally some of the B.C.'s and (part of) \underline{a} will be known.

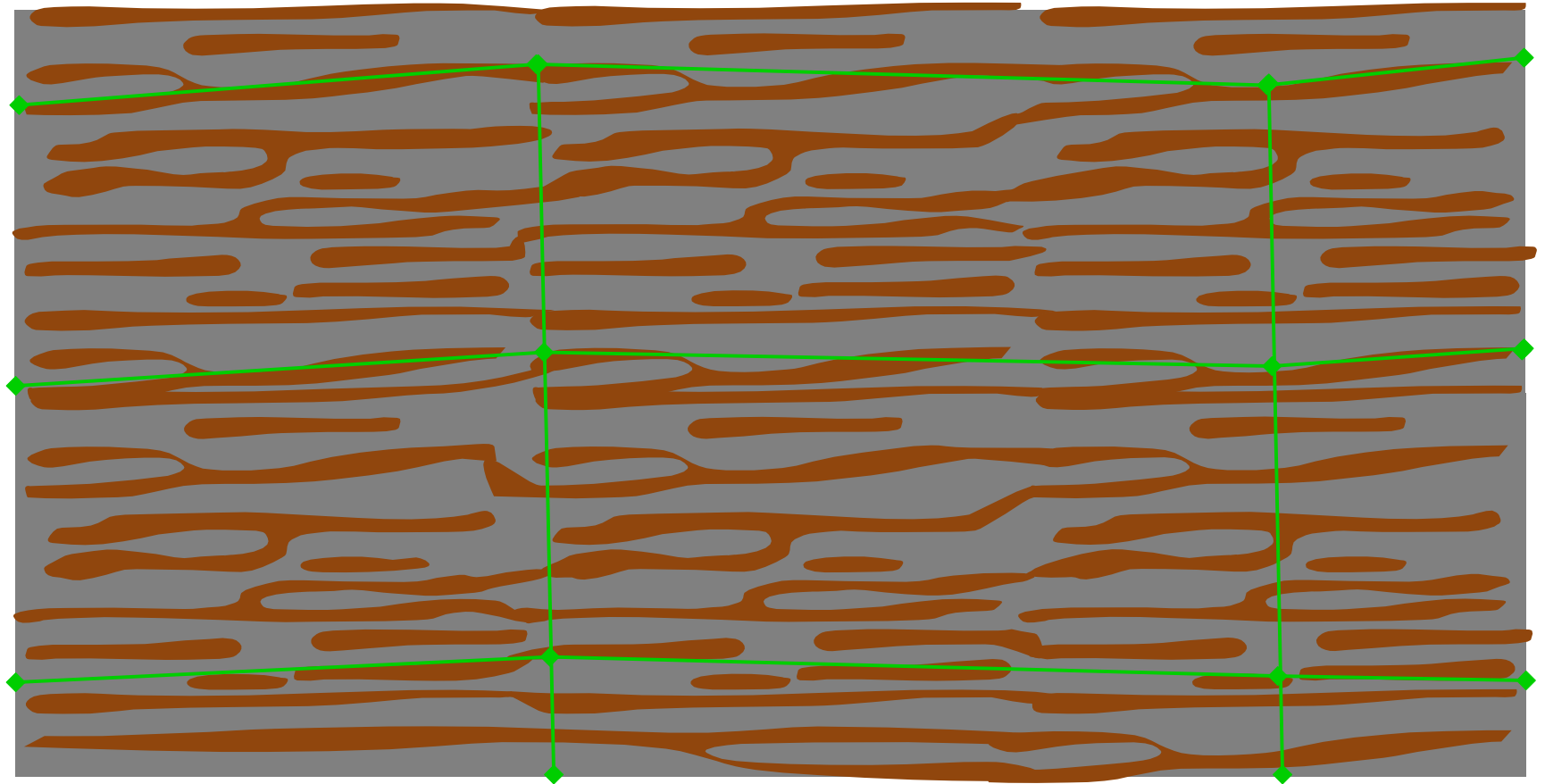
History Matching in Practice

- **$\underline{u}(\underline{x})$ will not be known as a continuous function of a continuous space/time variable, but only at a few points in space at a few times. Mathematically, the solution is unknown *almost everywhere*.**
 - **The achieved B.C. "solution" cannot be unique.**
- **In addition the known (sparse) solution $u_i(x_i)$ is not always reliable.**
(standard uncertainty, allocation errors, coarse errors).
- **The observed quantity may reflect a realisation of the solution which is not possible to model, and therefore would be wrong to honour.**
- **Our task is to critically utilize the provided historical data in the best possible manner, such that the parameters we determine by the H.M. process are the most likely ones from a physical point of view. (Difficult, difficult,....)**

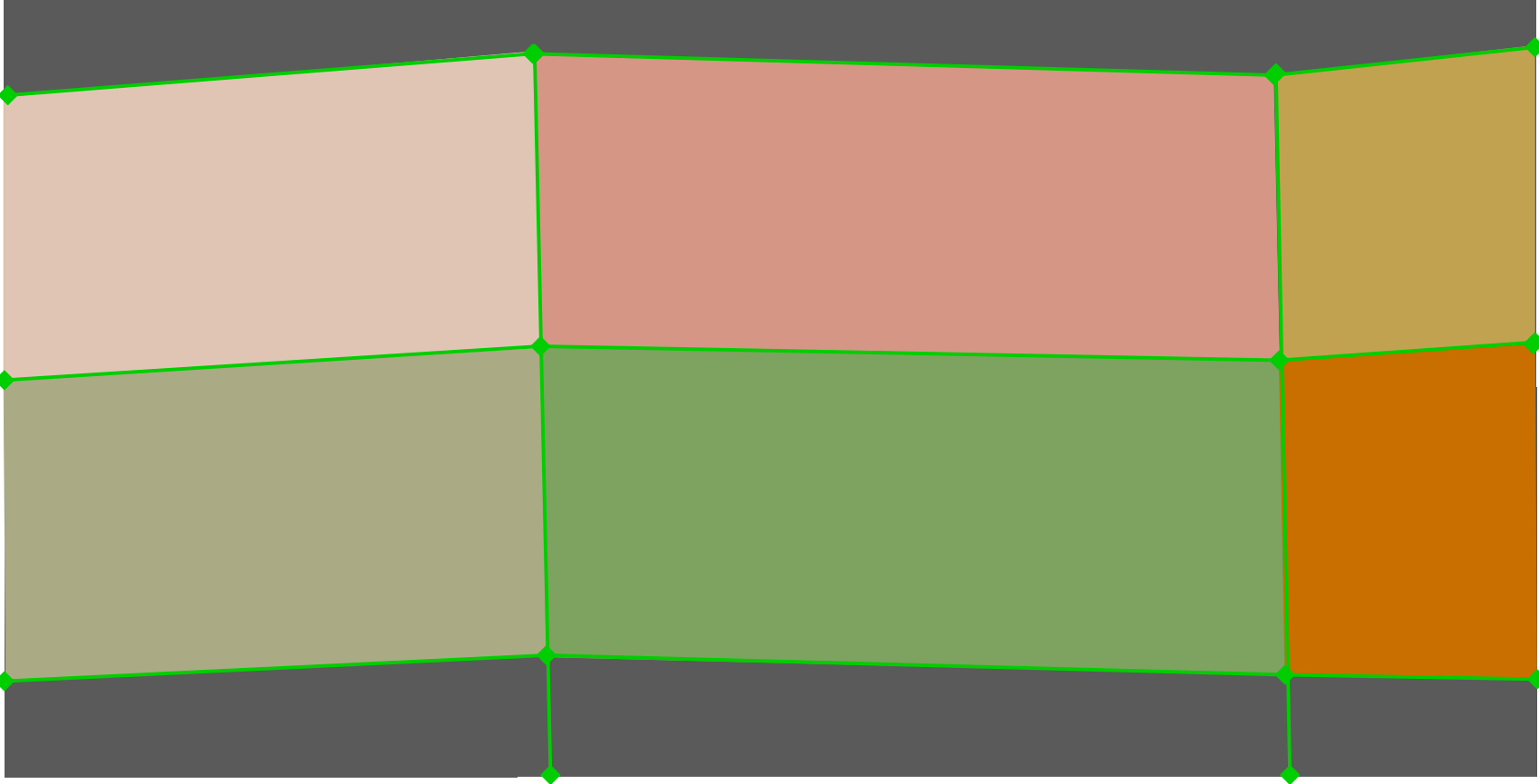
Heterogeneity: Sandstone Outcrop



Idealised Heterogeneous X-Section

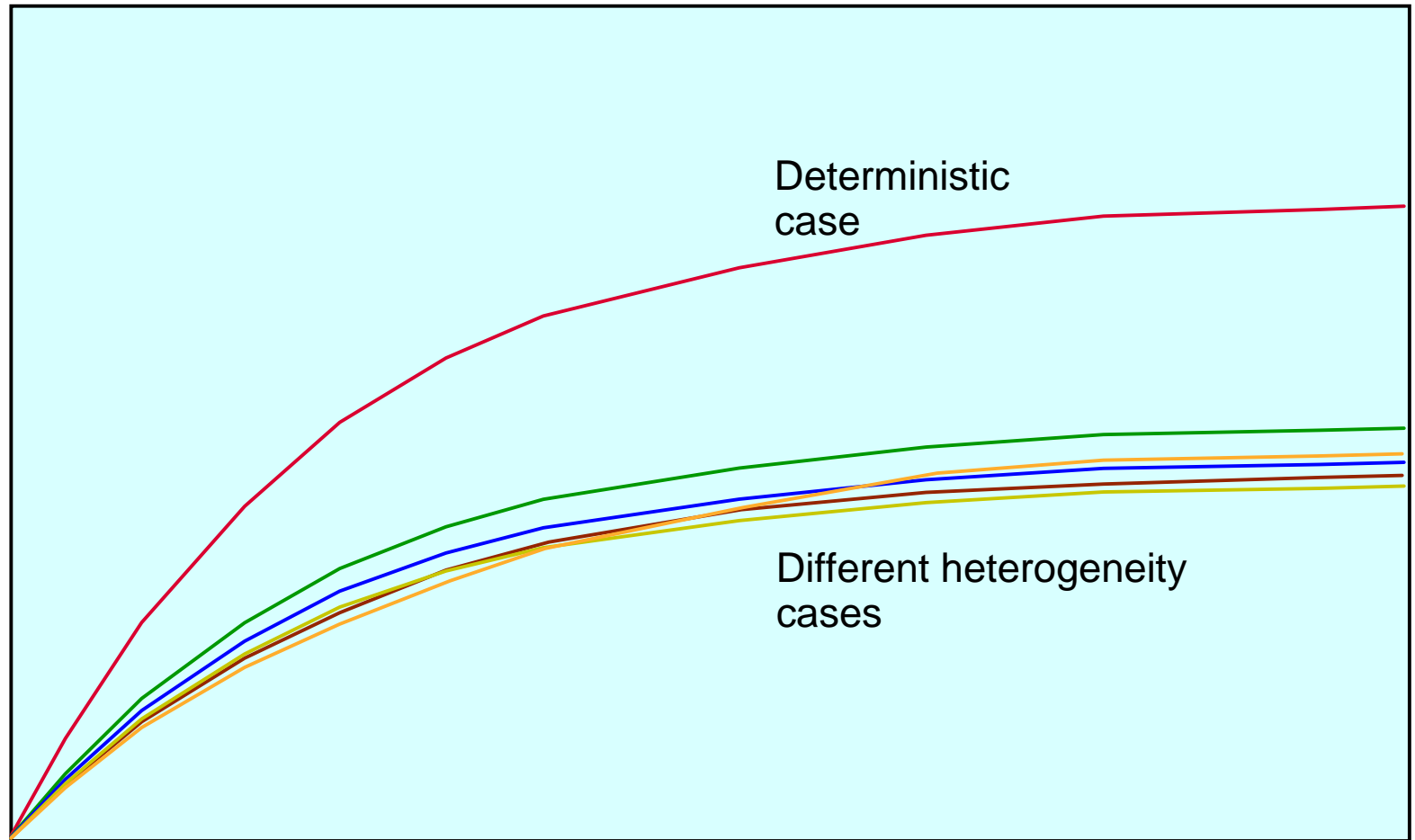


After Upscaling to a Simulation Grid

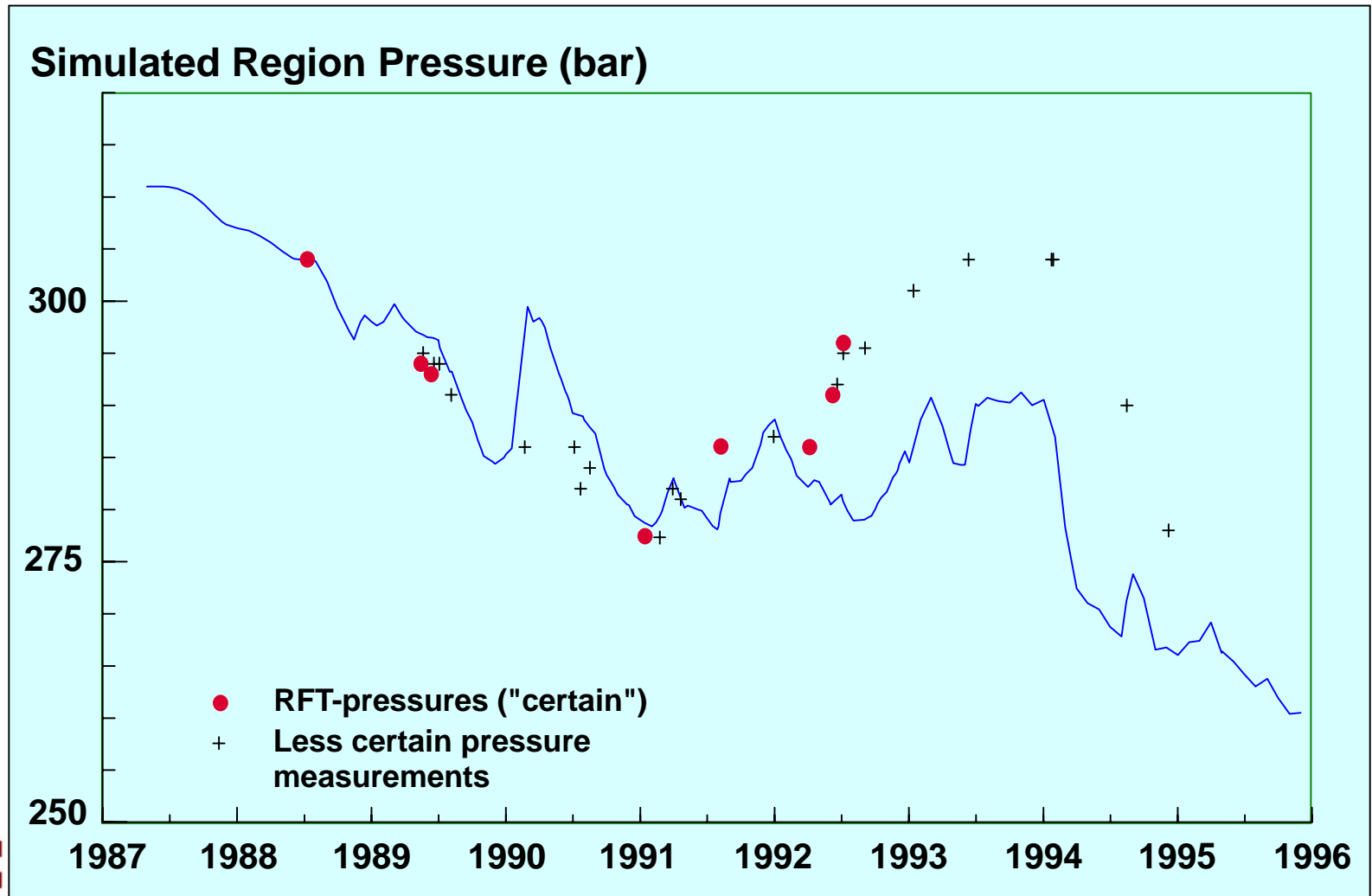


Heterogeneity Modelling (generic example Field A)

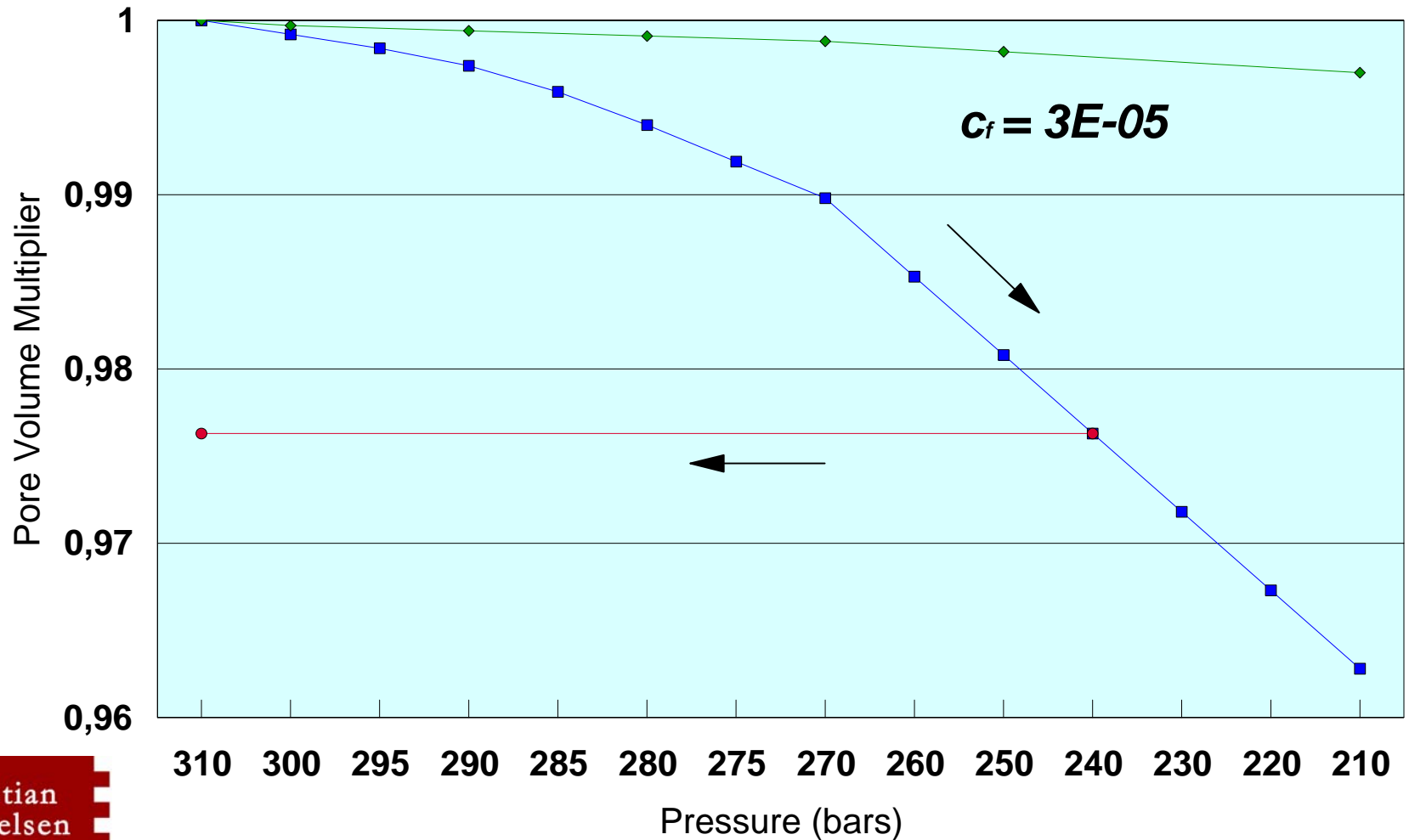
Cum. oil produced



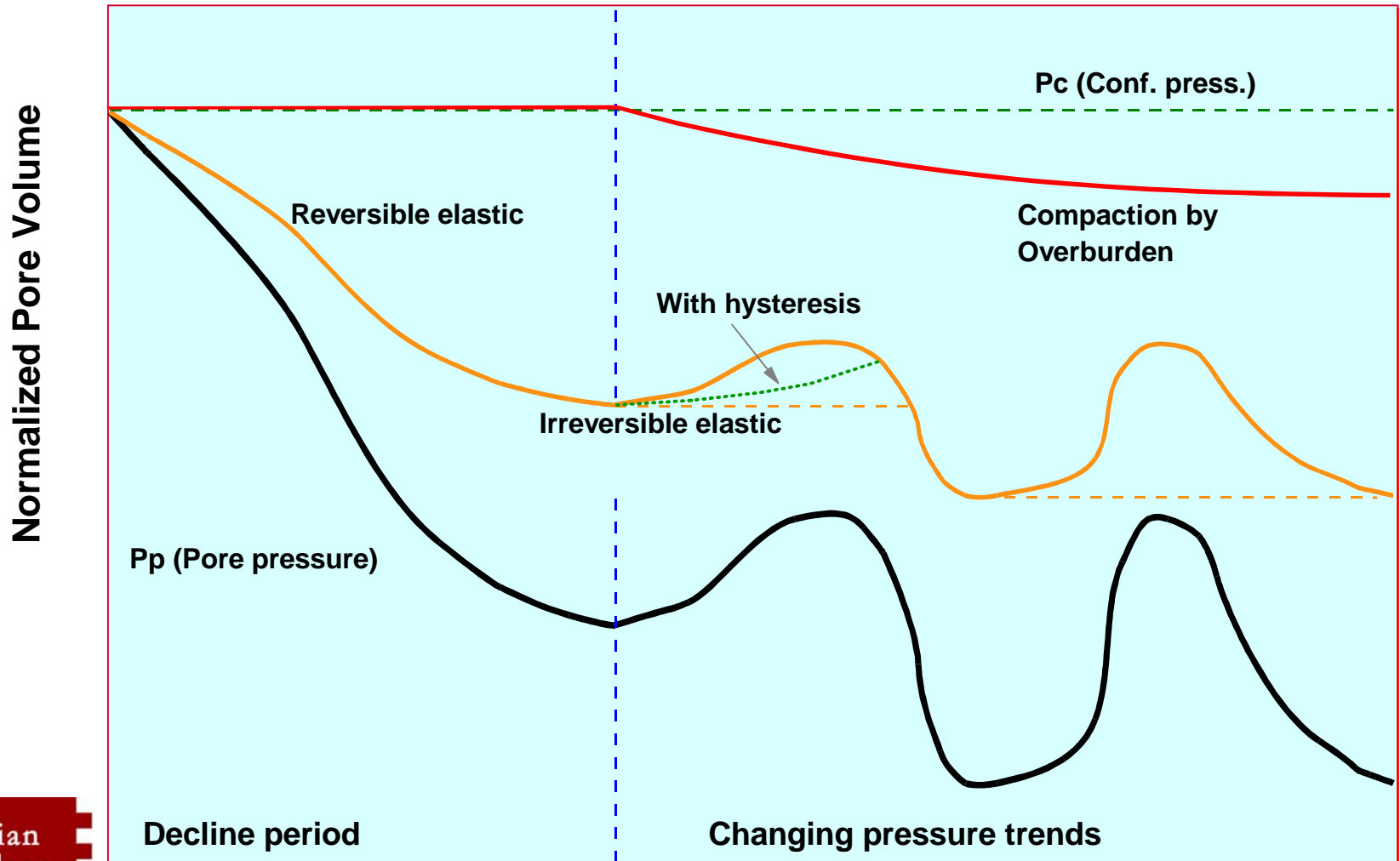
Field A History Matching: Region Pressure -- Best result after > 200 runs



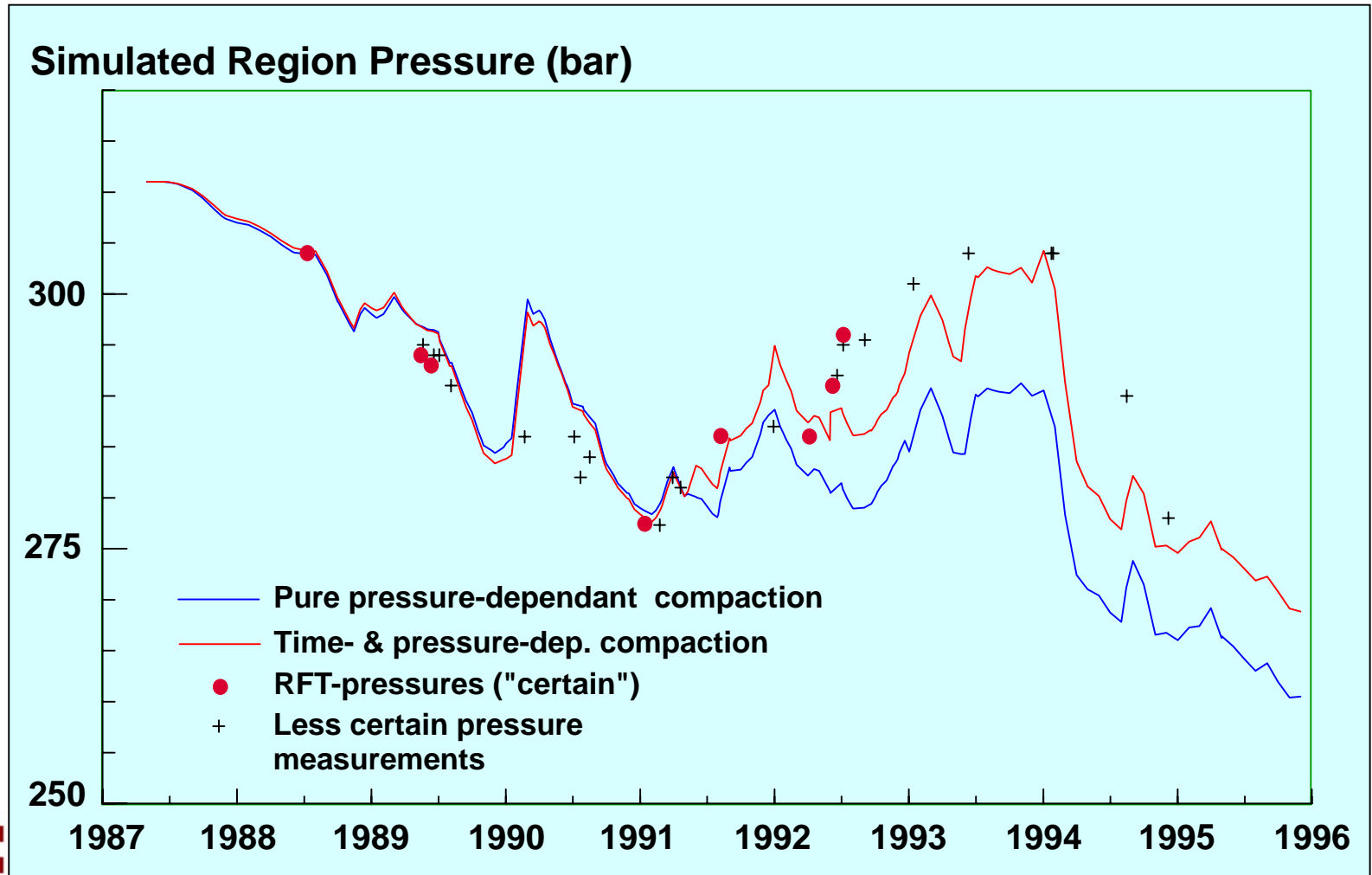
Example rock compaction curves (ROCK constant and Irreversible ROCKTAB)



Classification of Compaction



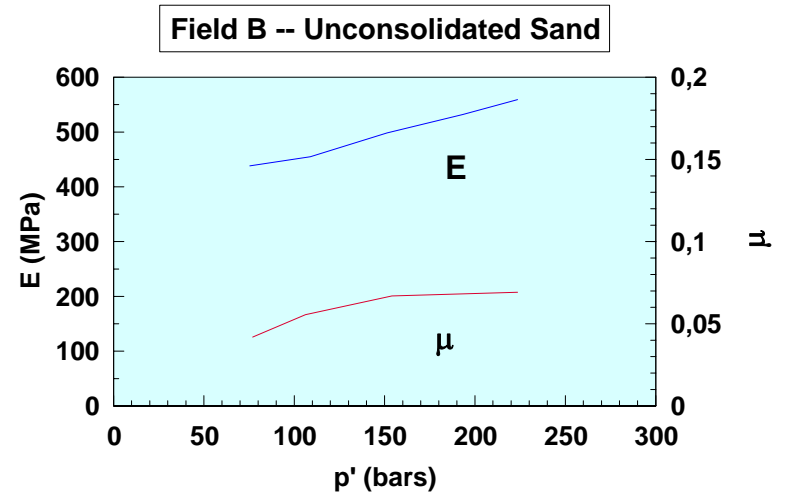
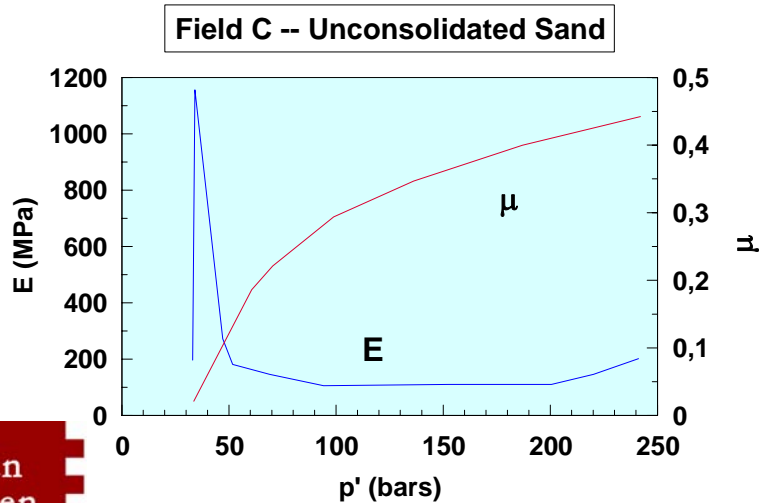
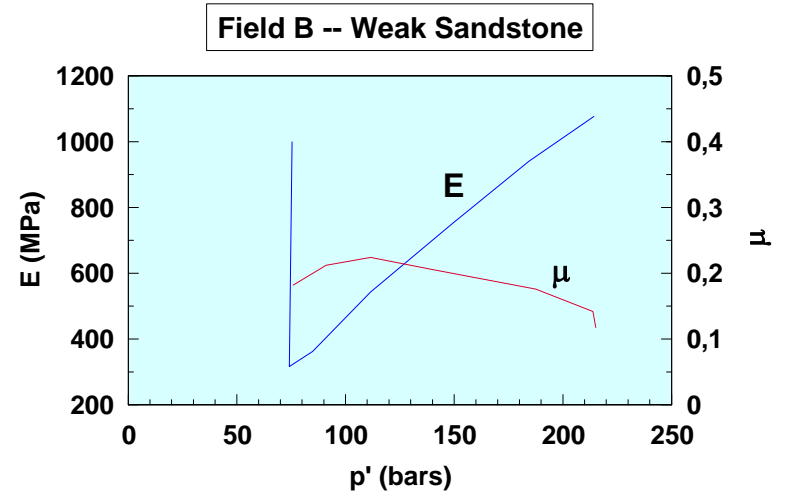
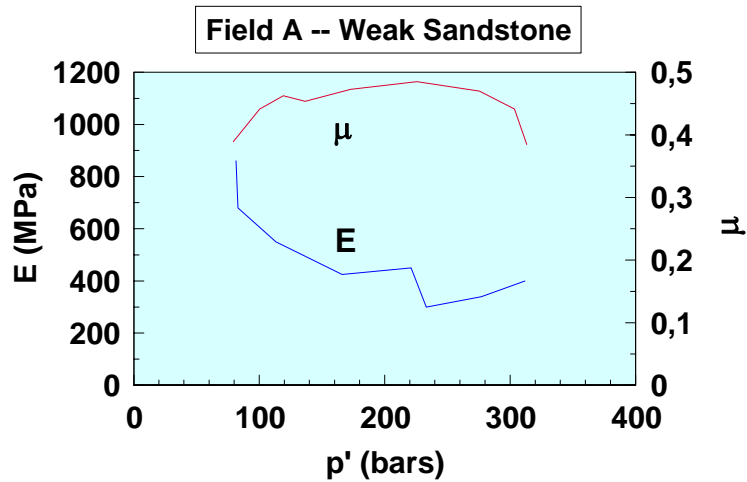
Time-dependent compaction (creep) -- 1 cm reservoir compaction pr. year



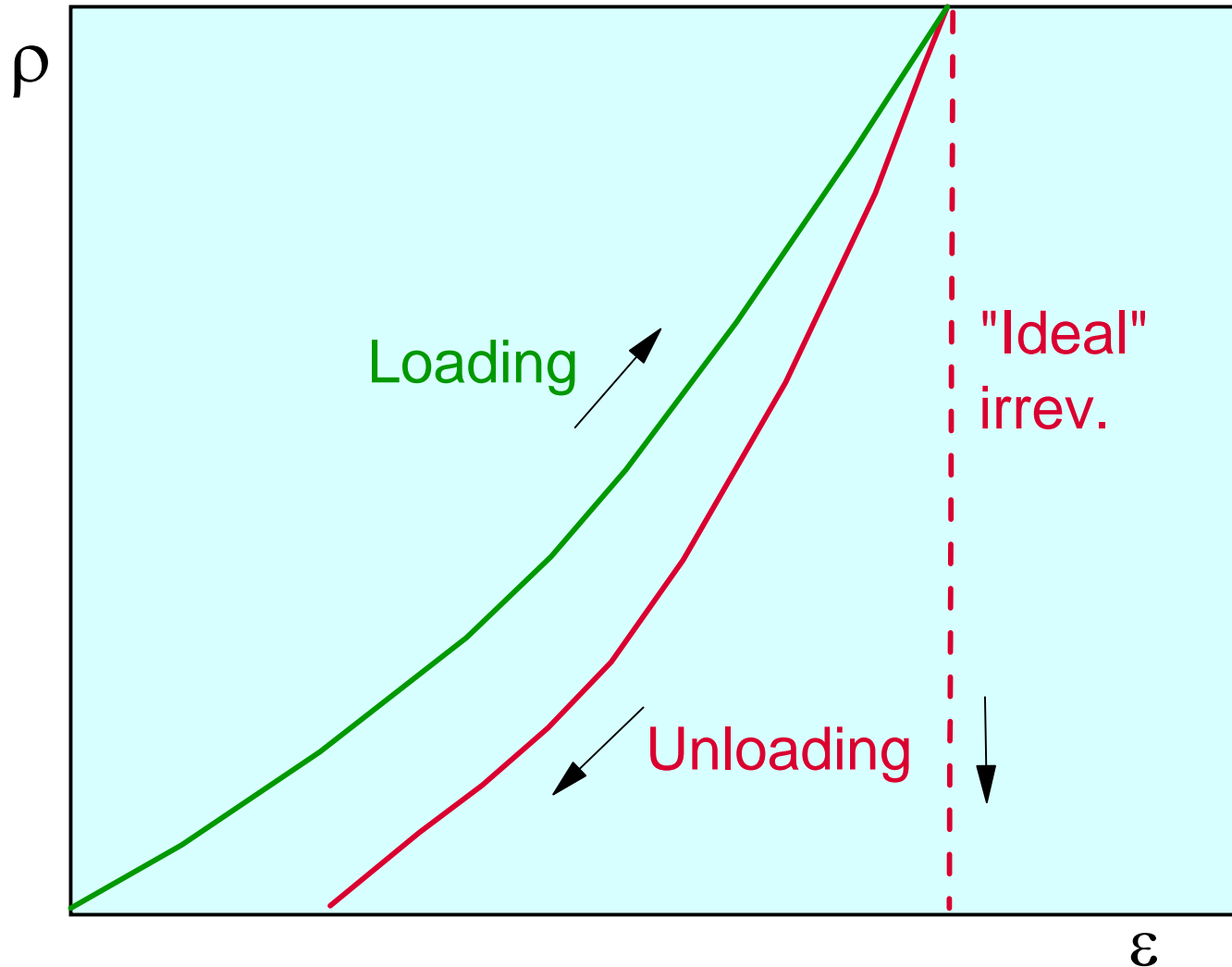
The Influence of Rock Mechanics

- **By tweaking compaction curves on a per-region basis, pore volume change can be modelled to honour history**
- **A better approach would be to compute the changes from the stress-strain relations**
- **We should expect that compaction also influences permeability, including permeability isotropy**
- **What if the soil doesn't behave like a stable soil / rock at all?**
 - **Are Darcy's law and the flow equations still valid?**

Elastic moduli

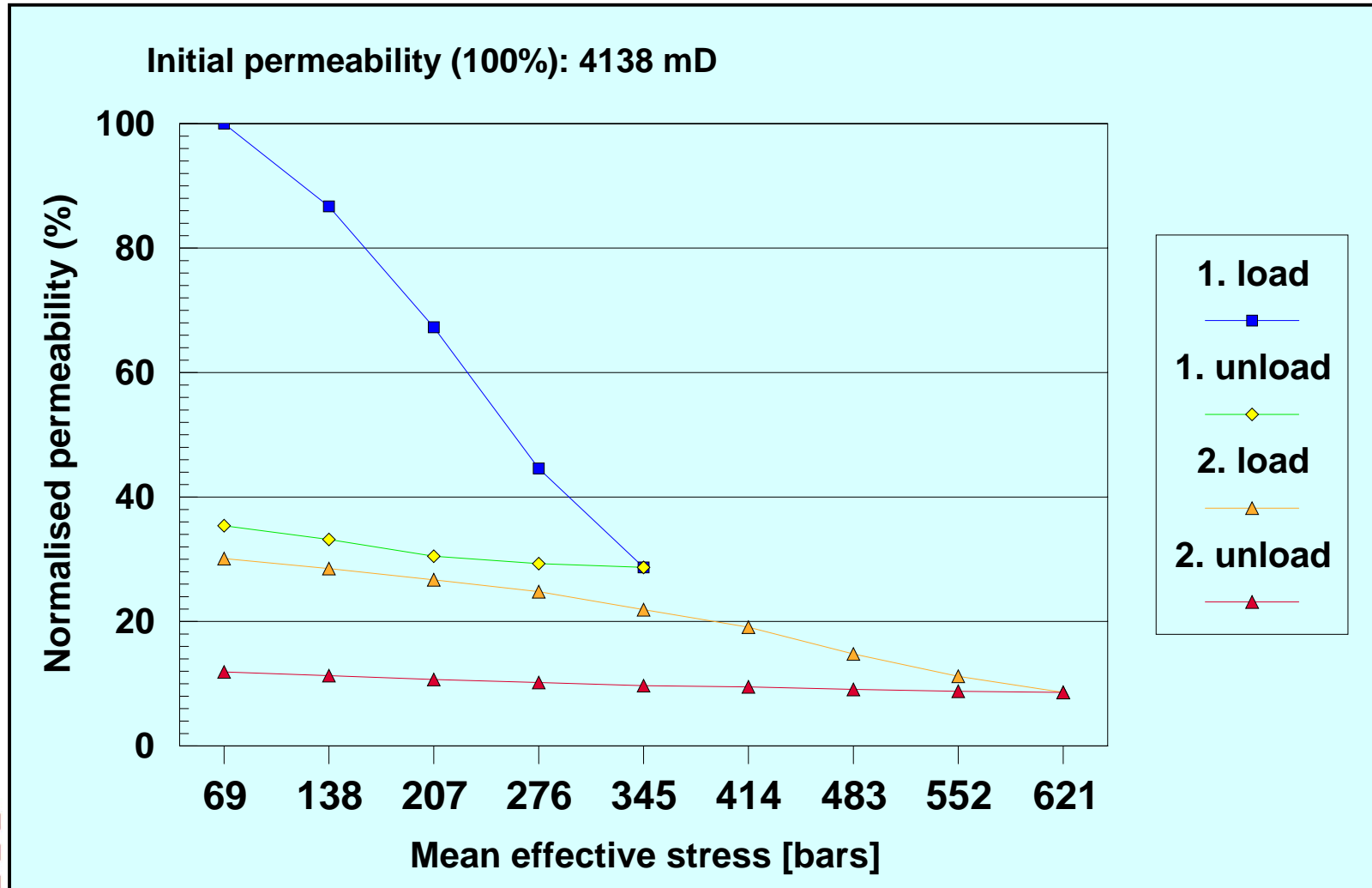


Elasticity with permanent deformation ("Irreversible")



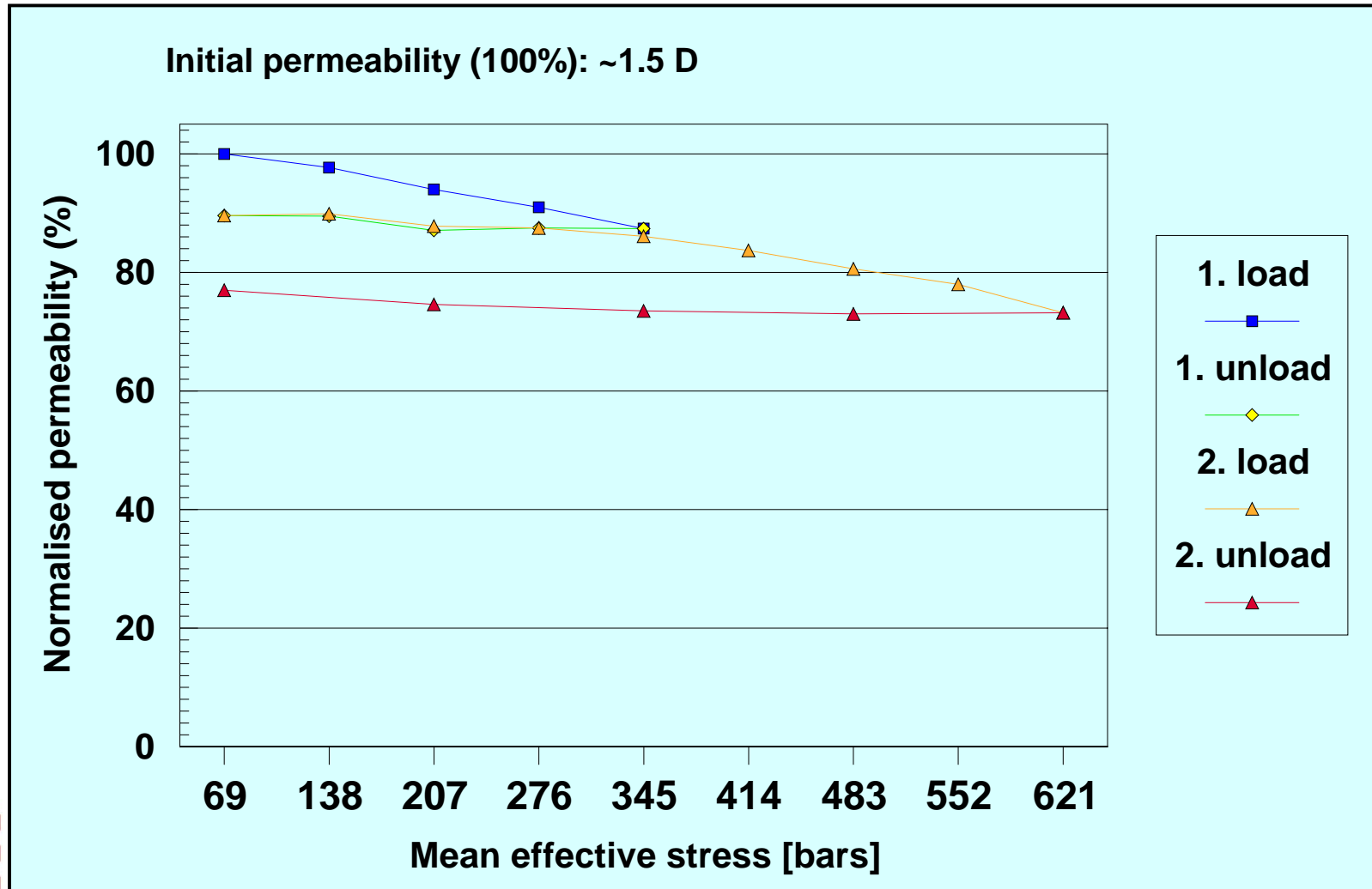
Permeability vs stress

Unconsolidated Sand Field A



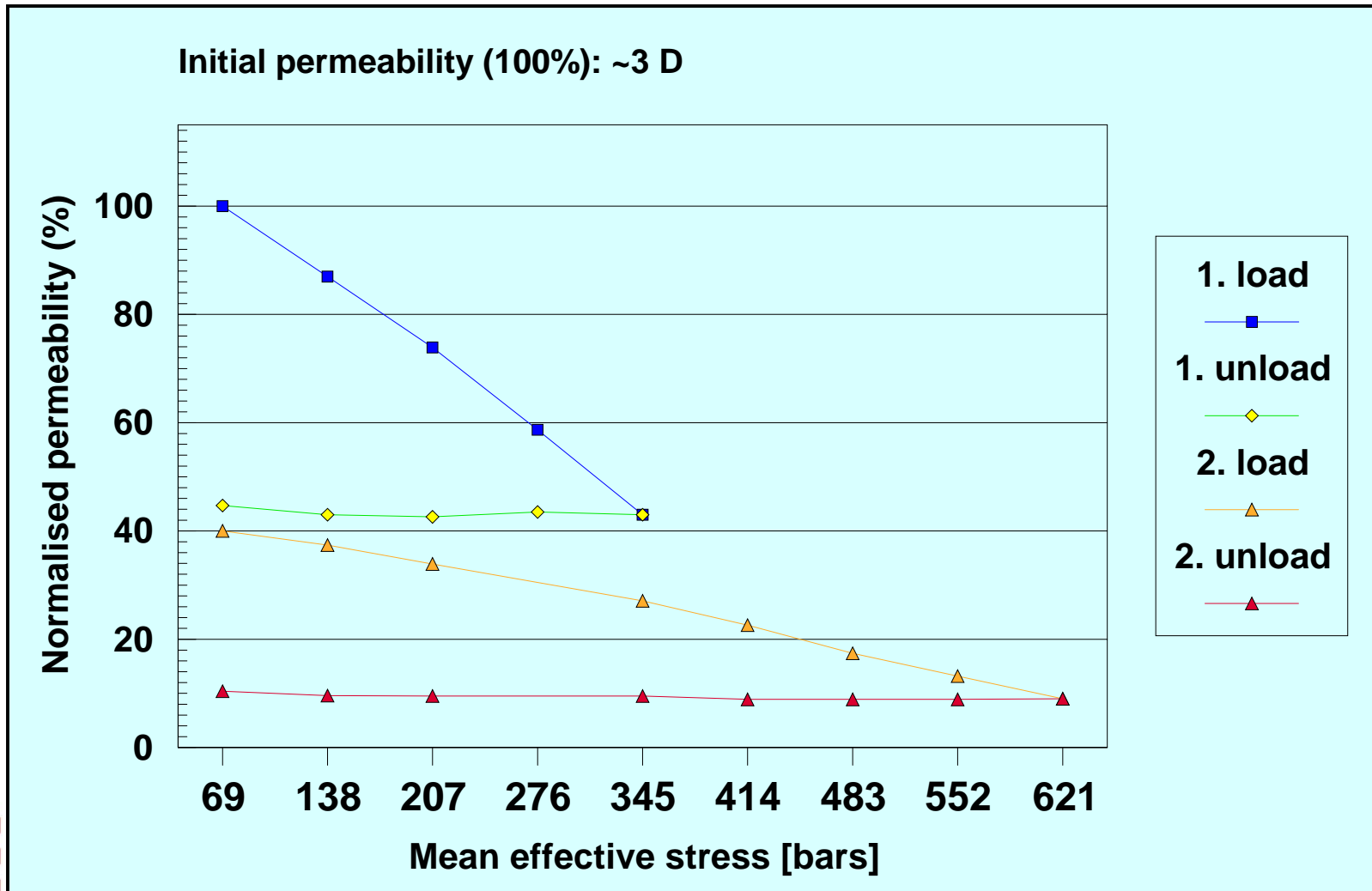
Permeability vs stress

Unconsolidated Sand Field B



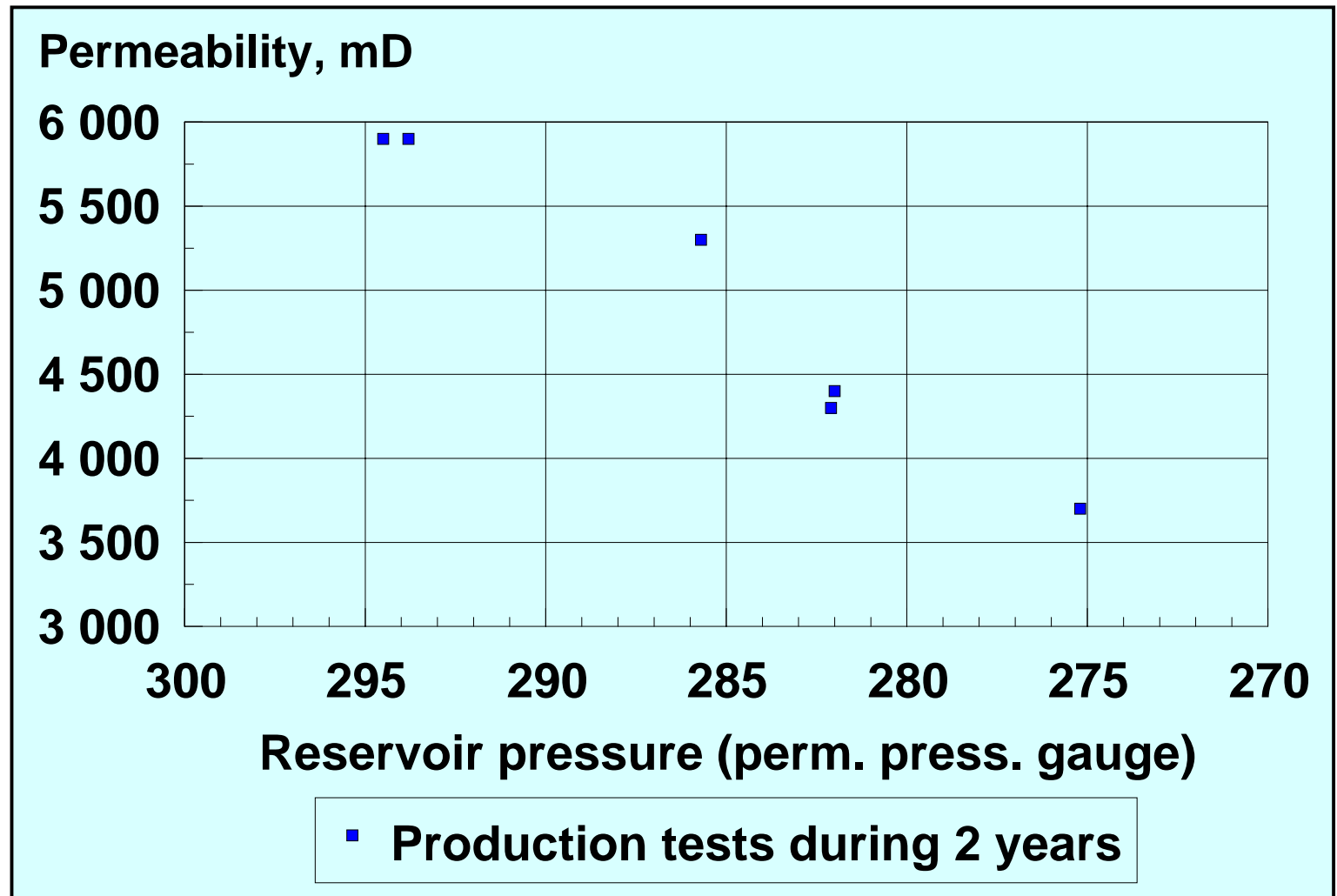
Permeability vs stress

Unconsolidated Sand Field C

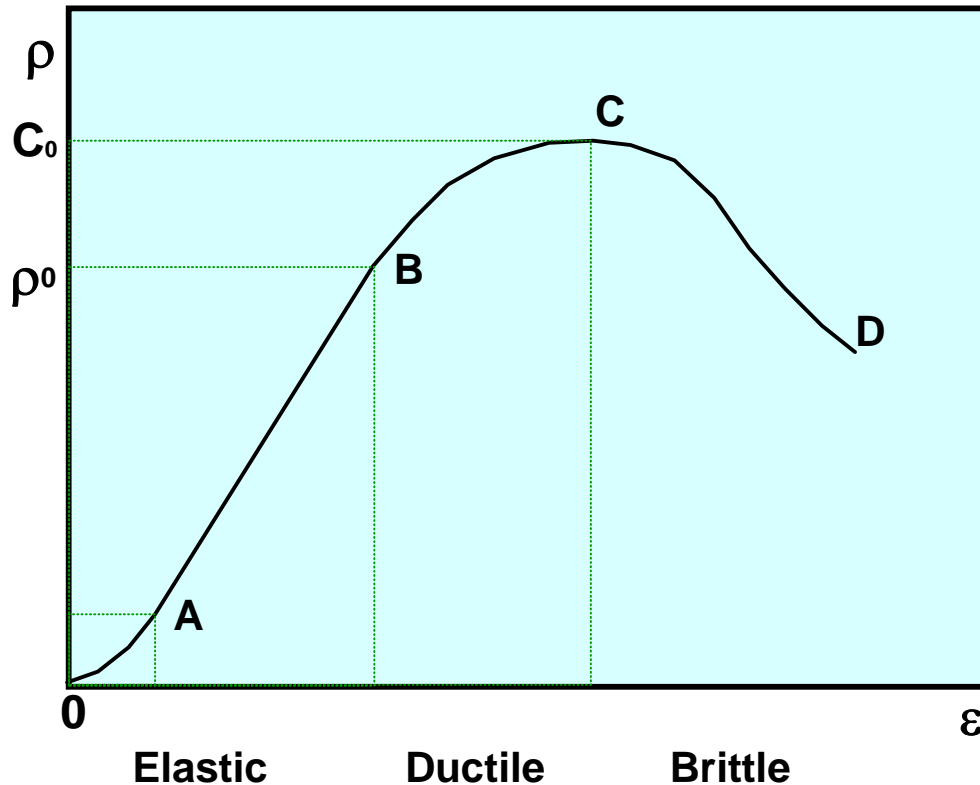


Permeabilities from transient test analysis

Field A



Soil strength



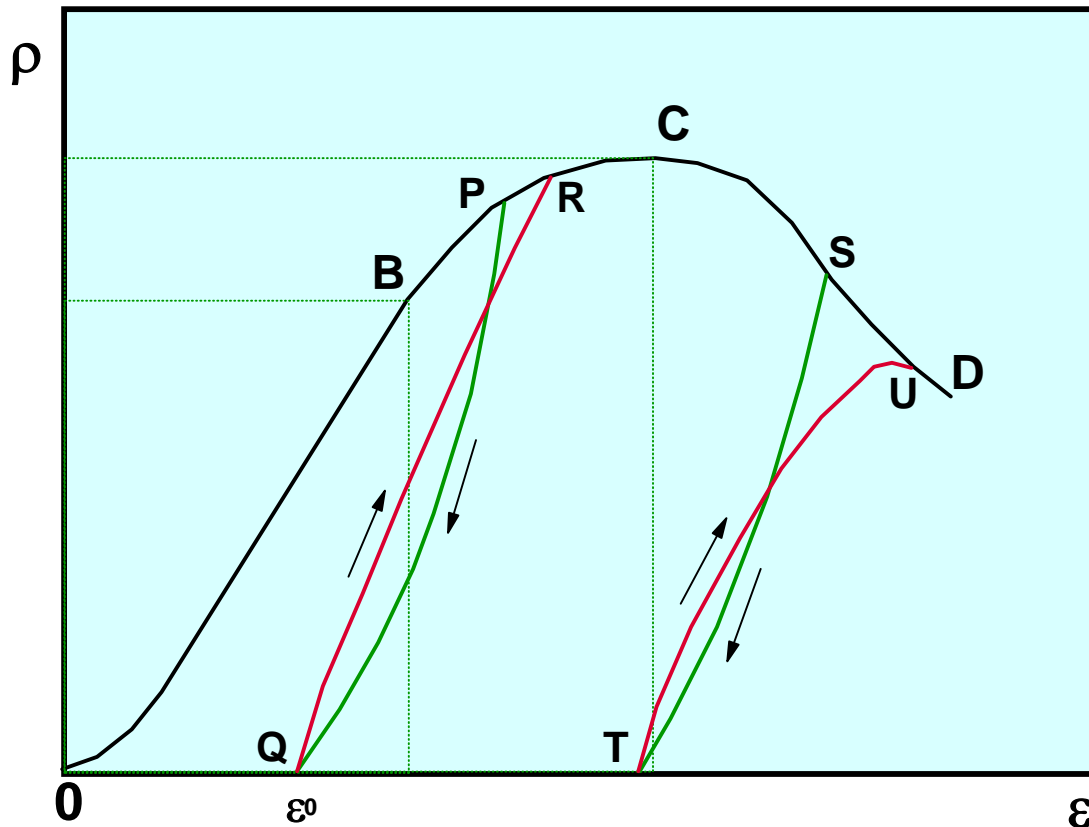
- OA: Increasing -- slightly convex
- AB: Increasing -- linear
 - OAB: **Elastic** (appr. linear)
- BC: Increasing -- concave
 - Ductile**: *Can endure permanent deformation without losing ability to withstand load.*
- CD: Decreasing
 - Brittle**: *Ability to withstand loading decreases with increasing deformation.*
 - "**Brittleness**": Largest slope angle on CD.

ρ_0 : **Yield point** (transition elastic \rightleftharpoons ductile)
(typically B \bullet 2/3 C)

C_0 : **Uniaxial compressive strength**

(In theory a continuous process through CD. In practice sudden failure occurs at some point on CD: Total loss of cohesion across a plane.)

Soil strength: Hysteresis and deformation



OB: Perfect elasticity

(No irreversible behaviour)

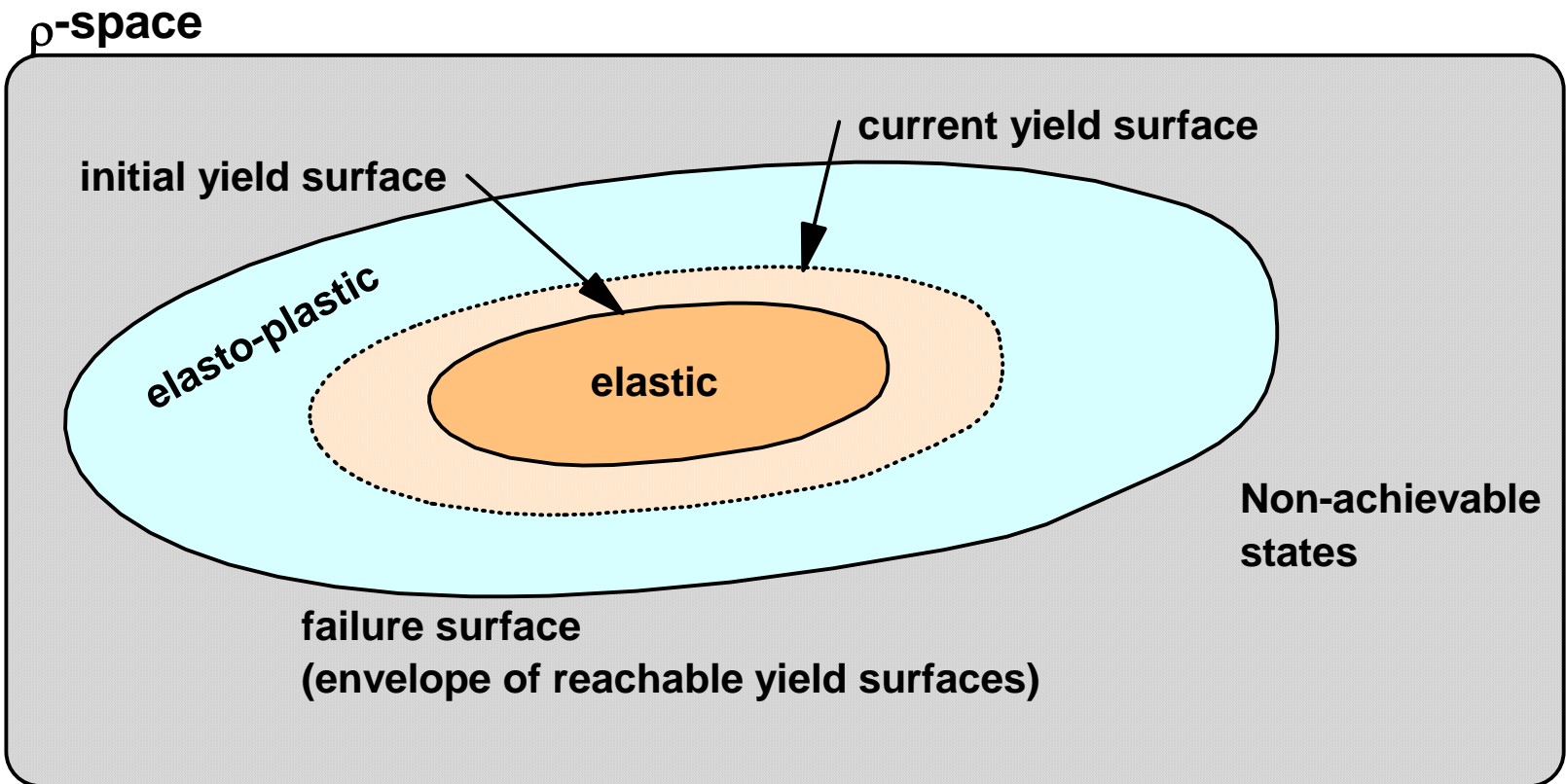
BC: Irreversible changes occur
Successive loading / unloading
by different curves. E.g. PQ
gives a permanently set
deformation ϵ_0 .

QR γ PQ, but R still on BC.

CD: Unloading curve ST often
results in large permanent
deformation. The following load
sequence TU meets CD on a
lower stress level than S.

Characteristic for brittle mat'r's,
but normally hidden by failure
near point C.

Elasto-plasticity and failure

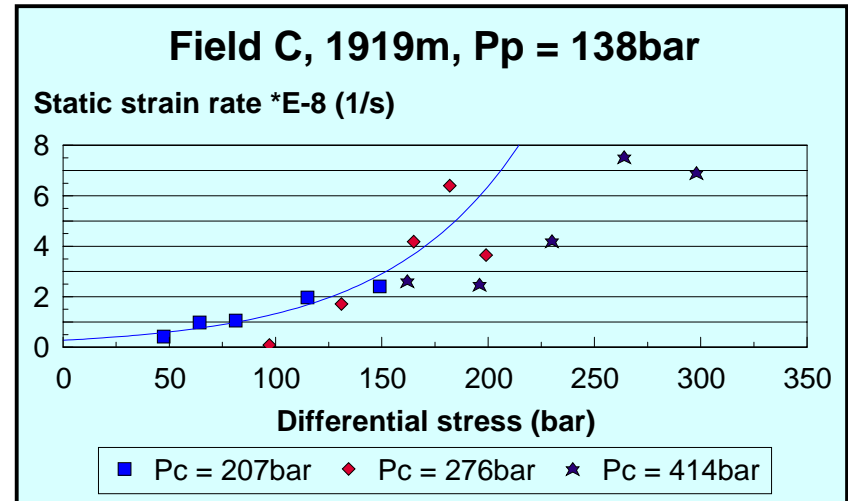
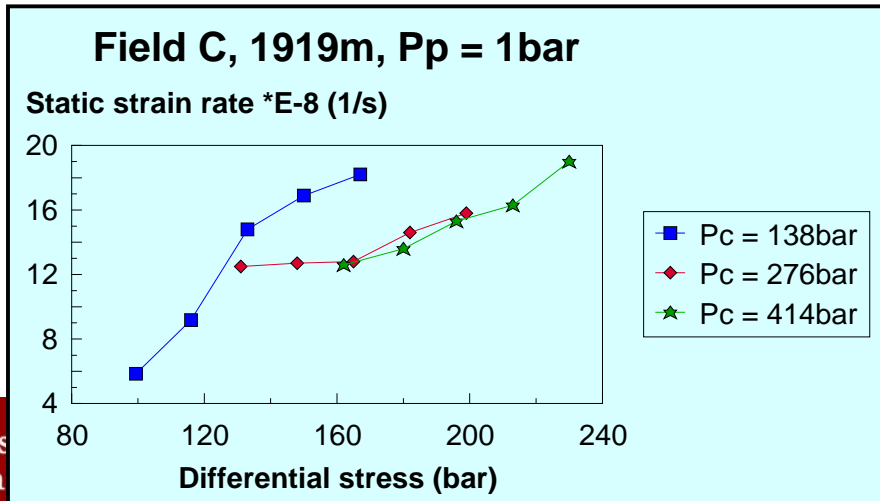
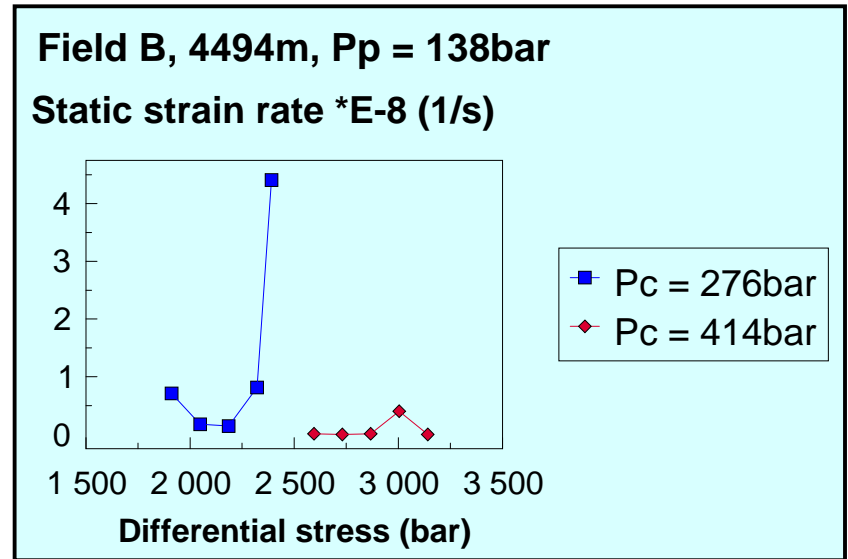
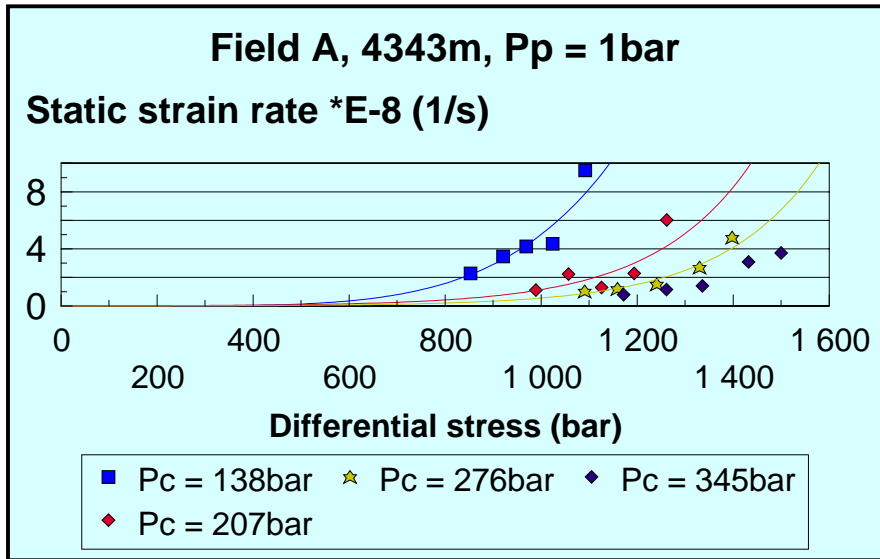


Yield criterion: Specified surface in ρ -space where failure occurs. In elasto-plasticity the yield surface can change with time, as the material hardens.

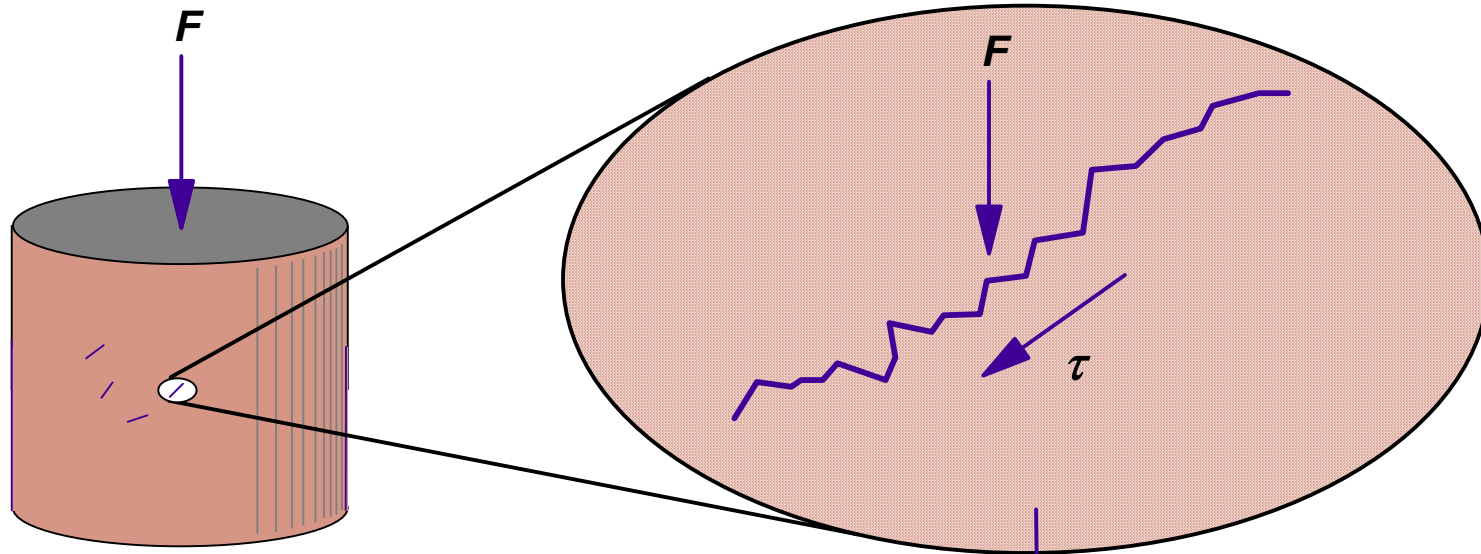
Ideal plasticity: *Initial yield surface = failure surface.*

Sand / soil strength (Creep)

Elasticity -> Plasticity -> Failure

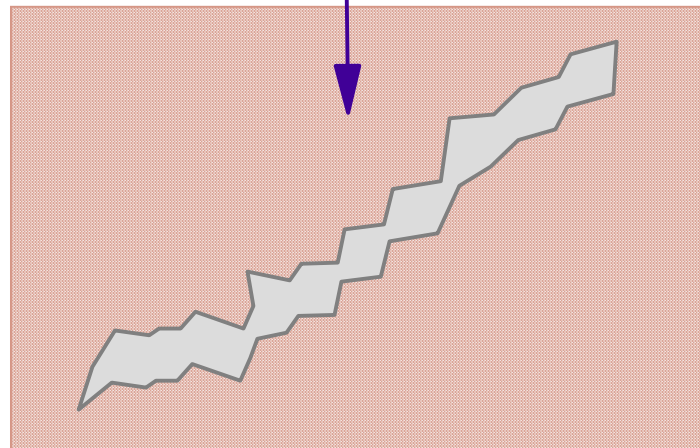


Fluid flow in microfractures (joints) generated by impurities

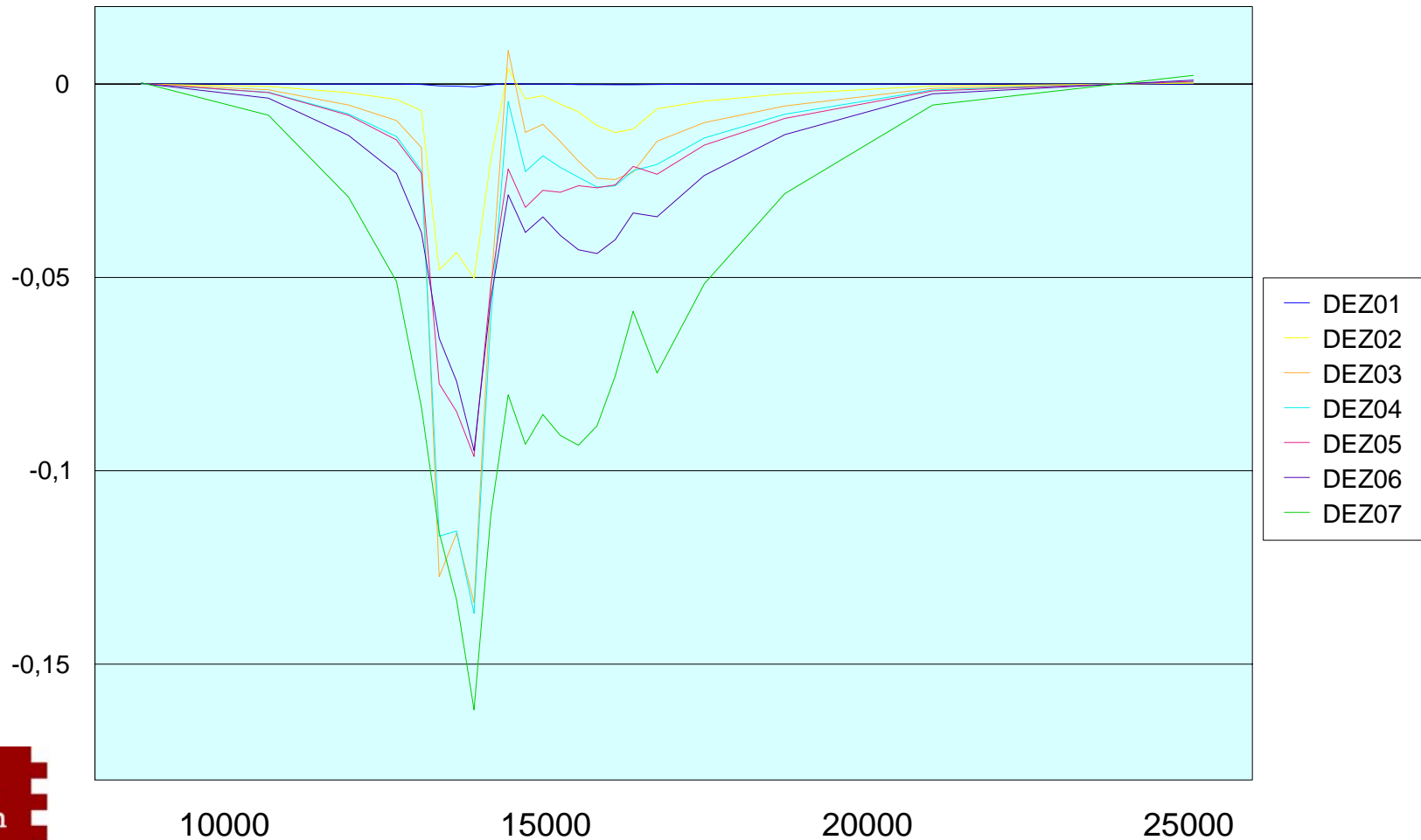


Shear stress can imply

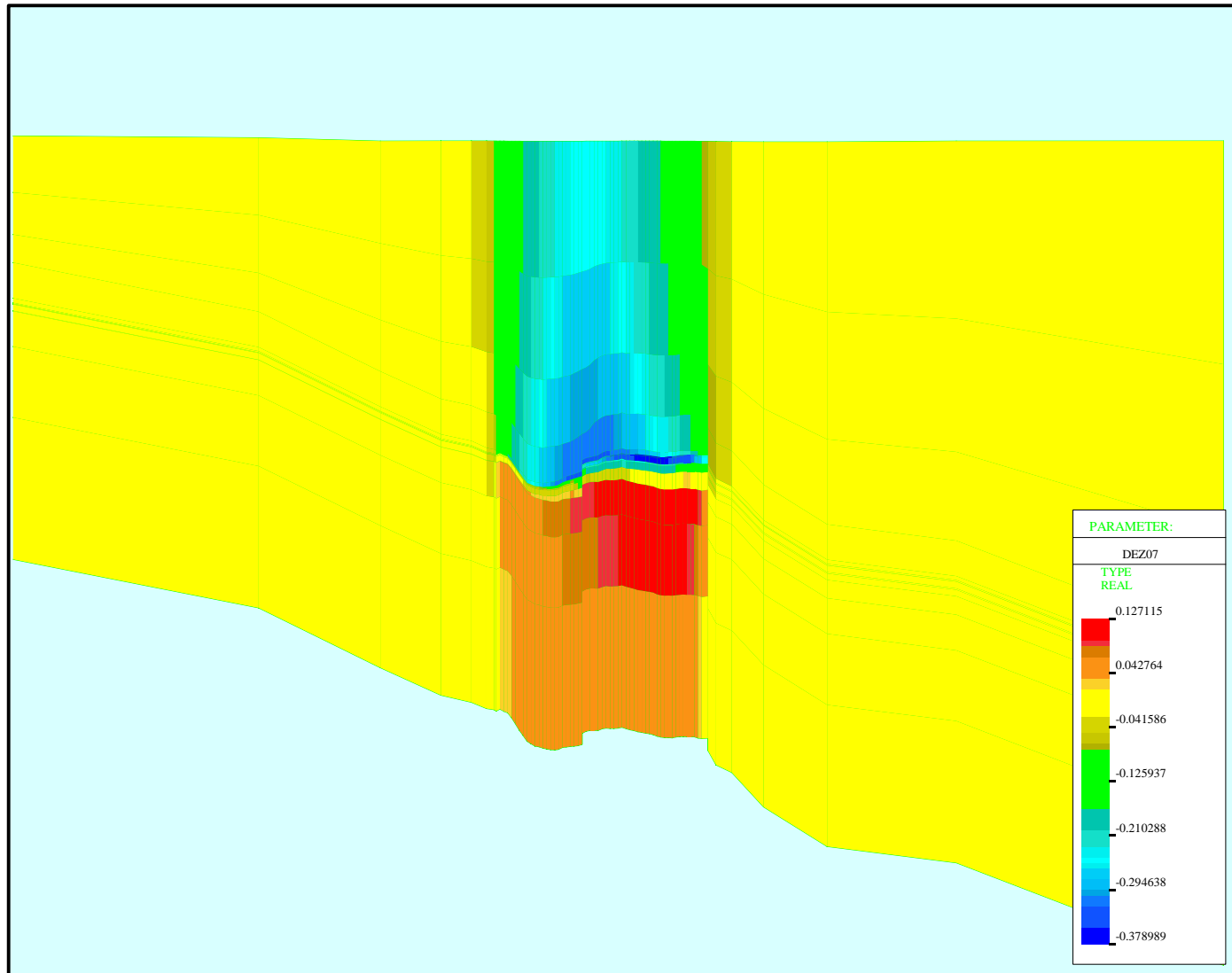
- Crushing of the smallest asperities
- Opening of the joint
- Macroscopic enhanced perm. in the major stress direction.
- ➔ Rotation of flow direction



Field A, Vertical elastic displacement vs. time at top reservoir level



Field A, Vertical Elastic Displacement N-S section, Time 1517 days (4 yrs 2 mnths)



Conclusion

Although Newton's laws of motion are perfectly adequate for everyday physics,

no-one would even consider using them at the Planck scale, or at galaxy scale